## **AGENDA**

MEETING NAME

P379 'Enabling consumers to buy and sell electricity from/to multiple providers

through Meter Splitting' Workgroup

Meeting number 1

**Date and time** 27 February 10:00 – 16:00

**Venue** Pink Room

ELEXON Ltd, 4th Floor, 350 Euston Road, London, NW1 3AW

**Teleconference** +44 (0) 207 380 4005

Conference Id: 5300149

**Classification** Public

Agenda item		Lead
1.	Welcome & meeting objectives	Lawrence Jones (P379 Chair)
2.	P379 timetable & Workgroup Terms of Reference	Lawrence Jones
3.	Overview of P379	Dan Starman (P379 Proposer's Representative)
4.	Initial Workgroup views/comments on P379	Workgroup
5.	BSC topics for discussion	Peter Frampton (ELEXON Design Authority) & Workgroup
6.	External dependencies relating to P379	Peter Frampton & Workgroup
7.	P379 use cases	Peter Frampton & Workgroup
8.	P379 next steps	Fungai Madzivadondo(Lead Analyst)
9.	Any other business	Workgroup
10.	Meeting close and Progression Plan	Lawrence Jones



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## **AGENDA**

## The Applicable BSC Objectives are:

- (a) The efficient discharge by the Transmission Company of the obligations imposed upon it by the Transmission Licence
- (b) The efficient, economic and co-ordinated operation of the national electricity transmission system
- (c) Promoting effective competition in the generation and supply of electricity, and (so far as consistent therewith) promoting such competition in the sale and purchase of electricity
- (d) Promoting efficiency in the implementation and administration of the balancing and settlement arrangements
- (e) Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency [for the Co-operation of Energy Regulators]
- (f) Implementing and administrating the arrangements for the operation of contracts for difference and arrangements that facilitate the operation of a capacity market pursuant to EMR legislation
- (g) Compliance with the Transmission Losses Principle

## The Self-Governance Criteria are:

A proposal that, if implemented:

- (a) is unlikely to have a material effect on:
  - (i) existing or future electricity consumers; and
  - (ii) competition in the generation, distribution, or supply of electricity or any commercial activities connected with the generation, distribution, or supply of electricity; and
  - (iii) the operation of the national electricity transmission system; and
  - (iv) matters relating to sustainable development, safety or security of supply, or the management of market or network emergencies; and
  - (v) the Code's governance procedures or modification procedures, and
- (b) is unlikely to discriminate between different classes of Parties.

