Redlined BSCP65 text for P344

P344 proposes changes to sections 1.5.1, 2.1, 4.1, 5.1 and Appendix 1 to 3 . We have redlined these changes against Version 15.0

There is no impact on any other part of this document for this change.

Amend section 1.5.1 as follows:

1.5.1 Physical Trading Party Branch of Route Map

After a Party has registered their BM Units, Metering Systems and the associated Aggregation Rules that Party is then able to trade in the Balancing Mechanism, but could not submit its contract position to the ECVAA. In this scenario if the Party were to Import or Export energy at volumes outside the balancing mechanism and without supporting contract notification, it would pay imbalance charges on the Metered Volumes.

After registration of BM Units, Metering Systems and Aggregation Rules the Party then appoints MVRNAs and ECVNAs. The Party is then able to fully participate in contracted Export or Import of energy at Boundary Points and participate in the Balancing Mechanism.

1.5.2 Non-Physical Trading Party Branch of Route Map

If a Party appoints a MVRNA or ECVNA without registering any BM Units, the Party is able to trade contracts for energy, i.e. buy and sell energy, but not Export or Import energy at Boundary Points, as the Party is not responsible for any Metering Systems.
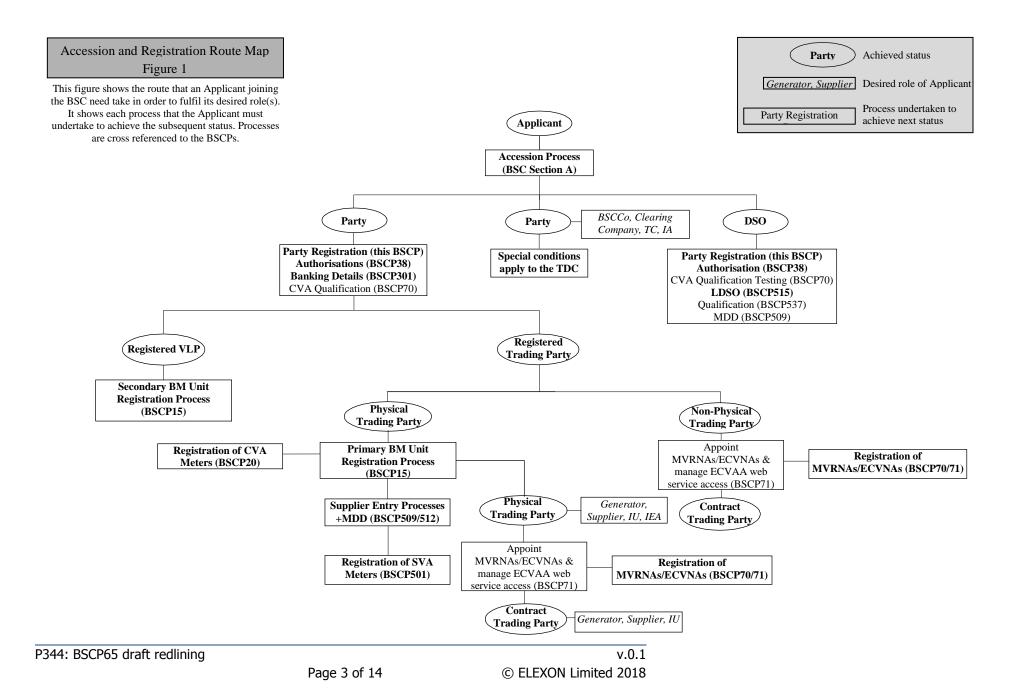
1.5.3 Not Shown in Route Map

To avoid over-complication the route map does not show the options available to communicate with the Transmission Company that affect a Party's ability to submit Bids and Offers, and BM Unit Physical Notifications. These are addressed in BSCP15.

This BSCP does not indicate the timescales required to complete the associated procedures to achieve the participation capacity of a Trading Party (including a Supplier). Completion of the associated BSCPs may take between one and four months, depending on the participation capacity, the type of trading required, and the capacity and complexity of the systems being commissioned. Party Applicants should read the associated BSCPs to ensure that they begin the process sufficiently early to achieve their desired participation capacity.

Diagram below amended to show addition of 'Registered VLP' (and subsequent process) alongside 'Registered Trading Party'

Accession and Registration Route Map Figure 1

This figure shows the route that an Applicant joining the BSC need take in order to fulfil its desired role(s). It shows each process that the Applicant must undertake to achieve the subsequent status. Processes are cross referenced to the BSCPs.

Legend:
- **Party** (oval) — Achieved status
- *Generator, Supplier* (dashed box) — Desired role of Applicant
- Party Registration (box) — Process undertaken to achieve next status

Applicant

↓

Accession Process (BSC Section A)

Branches to:

Party
- **Party Registration (this BSCP)**
- **Authorisations (BSCP38)**
- **Banking Details (BSCP301)**
- CVA Qualification (BSCP70)

Party — *BSCCo, Clearing Company, TC, IA*
- **Special conditions apply to the TDC**

DSO
- **Party Registration (this BSCP)**
- **Authorisation (BSCP38)**
- CVA Qualification Testing (BSCP70)
- **LDSO (BSCP515)**
- Qualification (BSCP537)
- MDD (BSCP509)

From Party (Party Registration) branches to:

Registered VLP
- **Secondary BM Unit Registration Process (BSCP15)**

Registered Trading Party

Branches to:

Physical Trading Party
- **Primary BM Unit Registration Process (BSCP15)**
  - **Registration of CVA Meters (BSCP20)**
  - **Supplier Entry Processes +MDD (BSCP509/512)**
    - **Registration of SVA Meters (BSCP501)**
  - **Physical Trading Party** — *Generator, Supplier, IU, IEA*
    - Appoint MVRNAs/ECVNAs & manage ECVAA web service access (BSCP71)
      - **Contract Trading Party** — *Generator, Supplier, IU*
      - **Registration of MVRNAs/ECVNAs (BSCP70/71)**

Non-Physical Trading Party
- Appoint MVRNAs/ECVNAs & manage ECVAA web service access (BSCP71)
  - **Registration of MVRNAs/ECVNAs (BSCP70/71)**
  - **Contract Trading Party**

Amend section 2.1 as follows:

2.1 List of Acronyms

Acronyms used in this Procedure are:

BMRA	Balancing Mechanism Reporting Agent
CRA	Central Registration Agent
CRD	Communications Requirement Document
CRS	Central Registration Service
DSO	Distribution System Operator
ECVAA	Energy Contract Volume Aggregation Agent
ECVNA	Energy Contract Volume Notification Agent
FAA	Funds Administration Agent
IA	Interconnector Administrator
IEA	Interconnector Error Administrator
IU	Interconnector User
LDSO	Licensed Distribution System Operator
MDD	Market Domain Data
MRASCo	Master Registration Agreement Service Company
MVRNA	Metered Volume Reallocation Notification Agent
SAA	Settlement Administration Agent
SMRA	Supplier Meter Registration Agent
SVA	Supplier Volume Allocation
TC	Transmission Company
VLP	Virtual Lead Party
WD	Working Day

Amend section 4.1 as follows:

4.1 Party Registration

A Party Applicant can apply to be registered immediately after an application for Accession is lodged with the BSCCo. However, Registration is not made effective until the Party Applicant has acceded and completed CVA Qualification testing in accordance with BSCP70 and set up Authorised Persons in accordance with BSCP38.

REF	WHEN	ACTION	FROM	TO	INPUT INFORMATION REQUIRED	MEDIUM
4.1.1	After Party Applicant lodges application for Accession with BSCCo	Submit Party registration application and register authorised persons in accordance with BSCP38[1]. If required participation capacity is 'Supplier' or 'DSO' register Market Participant ID and associated Market Domain Data in accordance with BSCP509[2]. If required participation capacity is 'Supplier' CRA advises Party to register Base BM units in accordance with BSCP15	Party Applicant	CRA	Party Registration Application Form (BSCP65/01) CRA-I001 (input) BSC Party Registration Data BSCP38	Letter, fax, post, email
4.1.2	At least 10 WD before an applicant becomes a Trading Party	Complete and submit Funds Accession Form using BSCP301.	Party Applicant	FAA	BSCP301	Fax, post, email
4.1.3	Within 1 WD of receipt of form in 4.1.1	Request Accession & CVA Qualification status (and Party Details) from BSCCo for each application. Where the party applicant is a 'Supplier' or 'LDSO' ensure the MDD Coordinator has received information required to register Market Participant ID and associated Market Domain Data in accordance with BSCP509.	CRA	BSCCo		Fax, email

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[1] Authorisations are required for submission of Party Registration Applications and Funds Accession forms.

[2] Applicants should note that registration of a Supplier role in BSC Central Systems must be coordinated with registration in MDD. The effective from date of the Supplier participation capacity and BM Unit Go-Live Dates in CRA must match the dates registered in MDD for SVAA and CRA systems to interface effectively. If the applicant is registering as an LDSO then the effective from date of the LDSO role in BSC Central Systems must be the same as the registration of the LDSO role in MDD.

REF	WHEN	ACTION	FROM	TO	INPUT INFORMATION REQUIRED	MEDIUM
4.1.4	At the same time as 4.1.3	Advise Party of the need to finalise the provisions for banking details with the FAA before the Party Registration is effective.	CRA	Party	BSCP301	Fax, email, phone
4.1.5	Within 1 WD of 4.1.3	BSCCo confirms accession, Qualification status and Party details	BSCCo	CRA		Email
4.1.6	Within 1 WD of receiving notice from BSCCo in 4.1.5	Enter Party Registration Data, allocate registration ID to Party, notify Party of successful registration and allocate Production and Consumption Energy Accounts, as required. CRA sends registration reports. If Party's intended participation capacity is "Supplier", register Base BM Units using registration information provided through BSCP15.	CRA	Party BSC Agents TC BSCCo	CRA-I014 (Registration Report) CRA-I013 (Authentication Report) CRA-I020 (Operations Registration Report)	Fax, email, electronic

Amend section 5.1 as follows:

5.1 BSCP65/01 Party Registration Application / Change of Registration Details Form*

* Delete as appropriate

BSCP65/01

To: CRA		**Date Sent:**	
From: Requesting Participant Details			
Party ID:		Name of Sender:	
Contact email address:			
Our Ref:		Contact Tel. No.	
Name of Authorised Signatory:			
Authorised Signature:		Password:	

ACTION DESCRIPTION (TICK ONE BOX ONLY)			
Register		**Amend Registration**	

PARTY NAME	
Party Name (Enter * if data has changed^3)	
Effective From Date for new Party name^4	

PARTICIPATION CAPACITY DETAILS* *Tick one Participation Capacity only. Please complete separate forms for each participation capacity or category that applies.*		EFFECTIVE FROM DATE DD/MM/YY	EFFECTIVE TO DATE DD/MM/YY	ENTER '*' IF DATA HAS CHANGED
Trading Party$^\#$				
Distribution System Operator				
Interconnector Administrator				
Interconnector Error Administrator				

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^{3} Use for change of Party Name; a Party name should be a maximum of 30 alphanumeric characters. To change the name associated with an existing Party Agent ID, use BSCP71.

^{4} This field is not required for initial registration. CRA will update the Party name during the working hours of the Effective From Date specified on the form

Transmission Company			
Supplier			
Virtual Lead Party			

# CATEGORIES OF TRADING PARTIES *Please specify the Trading Party role in which you wish to register*	EFFECTIVE FROM DATE DD/MM/YY	EFFECTIVE TO DATE DD/MM/YY	ENTER '*' IF DATA HAS CHANGED
Generator			
Non-physical Trader			
Interconnector User			

Market Participant ID (Only required If Role of Supplier or Licensed Distribution System Operator is requested)	

Address Details		Enter '*' if data has changed
Address Line 1		
2		
3		
4		
5		
6		
7		
8		
9		
Postcode		
Office Telephone Number		
Office Fax Number		
Email Address		
Contact Name		

Interconnector Error Administrator Details (Only Required if Role of Interconnector Error Administrator is requested)	
Interconnector ID	
Effective From Date	
Effective To Date	

Amend section Appendixes 1 to 3 as follows:
Appendix 1 – Participation Capacities

A Party may or will have one or more of the following participation capacities:

(a)   The Transmission Company, being the Party which is the holder of the Transmission Licence;

(b)   Distribution System Operator (DSO):

- Where the Party is (or intends to be) the holder of a Distribution Licence in respect of distribution activities in Great Britain , then they will also be known as a Licensed Distribution System Operator (LDSO) and will be registered as a distributor within Supplier Volume Allocation[5];

- A Party that benefits (or intends to benefit) from an Exemption will only be known as a Distribution System Operator and must provide details of the circumstances that lead to such benefit. Such a Distribution System Operator will not be registered as a distributor[6] within Supplier Volume Allocation;

(c)   A Trading Party, a Party (other than the Transmission Company) which holds Energy Accounts e.g. Interconnector Users, a Party responsible for Imports and/or Exports of electricity, a Party which holds Energy Accounts;

(d)   Interconnector Error Administrator;

(e)   ~~An~~ Interconnector Administrator;

(f)   ~~A~~ Supplier;

(g)   Virtual Lead Party.~~.~~

Appendix 2 - Market Entry Processes

This table indicates the processes ~~(indicated by '(')~~ relevant to specific participation categories and Trading Party roles. Please also refer to the route map in Section 1.5.

BSCCo will offer advice to Party Applicants in respect of market entry processes.

IA	Interconnector Administrator
IEA	Interconnector Error Administrator
DSO	Distribution System Operator
IU	Interconnector User
VLP	Virtual Lead Party

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[5] In addition to their Market Participant ID, the LDSO applicant will have to provide BSCCo with details of their Distribution Licence, schedule of DUoS charges, MRA Party and Qualification status as a distributor, SMRS and other details. The LDSO applicant will be assigned a unique LDSO Short Code by BSCCo in conjunction with MRASCo and the Authority. One and only one LDSO Short Code will be allocated to each LDSO applicant.

[6] This Party will not to be registered within Supplier Volume Allocation or Market Domain Data. Should the Party be registered in some other capacity, then this registration will not include the Role Codes of "R" or "P".

Process	Documents & Information	Generator	Supplier	Non Physical Trader	IU	IA	IEA	DSO	[VLP]
Communication Requirements & Line Acquisition	CRD; BSC Agent contact details; Communication Line Request form	✓	✓	✓	✓	✓	✓	✓	✓
CVA Qualification Testing	BSCP70; CRD	✓	✓	✓	✓	✓	✓	✓	✓
Party registration	BSCP65	✓	✓	✓	✓	✓	✓	✓	✓
Authorisations	BSCP38	✓	✓	✓	✓	✓	✓	✓	✓
Funds accession, banking details & Credit Cover	BSCP301	✓	✓	✓	✓	✓	✓		✓
Primary or Secondary BM Unit registration	BSCP15	✓	✓		✓		✓		✓
Trading Unit registration	BSCP31	✓	✓						
CVA Meter Registration	BSCP20	✓	✓[7]						
Notification Agent Registration & Authorisation	BSCP71	✓	✓	✓	✓				
SVA Meter registration	BSCP501		✓					✓	
MDD Registration (Market Participant ID)	BSCP509		✓					✓	
SMRA appointment and entry processes	BSCP501 BSCP515							✓	
SVA Standing Data changes	BSCP507		✓						
SVA Metering System Balancing Services Register	BSCP602		✓						✓

Appendix 3 – Exit Checklist

BP	BSC Party
IA	Interconnector Administrator
IE	Interconnector Error Administrator
TG	Generator

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[7] Where appropriate

TI	Interconnector User
TN	Non-Physical Trader
TS	Supplier
MV	MVRNA
EN	ECVNA
VLP	Virtual Lead Party

Action	Documents	Role									
		BP	IA	IE	TG	TI	TN	TS	MV	EN	VLP
Deregistration of Supplier Participation Capacity, Market Participant IDs and associated Primary or Secondary BM Units											
Deregistration of Supplier Role: Submit BSCP65/01 to request deregistration of the Supplier participation capacity. The Effective To Date of the Supplier role should be same as the Effective To Date of the Supplier BM Units. The BSCP65/01 form must be received, validated and processed at least 15WDs prior to the targeted MDD Go Live date.	BSCP65/01							✓			
Deregistration of Market Participant ID in MDD: Submit BSCP509/01 and related entity forms to the MDD Co-ordinator at least 15WDs prior to the targeted MDD Go Live date.	BSCP509/01							✓			
Deregistration or Transfer of Primary SVA BM Units: Submit a letter to the CRA and BSCCo requesting deregistration of Supplier BM Units, in accordance with BSCP15 at least 30WDs prior to the targeted MDD Go Live date. This should be done at the same time as the submission of form BSCP65/01 to request deregistration of the participation capacity and at least 30WDs prior	BSCP15/4.6 or Letter (in accordance with BSCP15)							✓			

Action	Documents	Role									
		BP	IA	IE	TG	TI	TN	TS	MV	EN	**VLP**
to the targeted MDD Go Live date. Please ensure the Effective To Date on the BSCP15 forms are on or after the targeted MDD Go Live date Alternatively, transfer the SVA BM Units in accordance with the procedures set out in BSCP15.											
Deregistration of Virtual Lead Party Role: Submit BSCP65/01 to request deregistration of the Virtual Lead Party participation capacity. The Effective To Date of the Virtual Lead Party role should be same as the Effective To Date of the Secondary BM Units. The BSCP65/01 form must be received, validated and processed in accordance with BSCP15.											✓
Deregistration of Secondary BM Units: Submit a letter to the CRA and BSCCo requesting deregistration of Secondary BM Units, in accordance with BSCP15. This should be done at the same time as the submission of form BSCP65/01 to request deregistration of the participation capacity											✓
Deregistration or COBO of BM Units and Metering											
Deregister Trading Units in accordance with BSCP31	BSCP31/4.6				✓[46]			✓[46]			

Action	Documents	Role									
		BP	IA	IE	TG	TI	TN	TS	MV	EN	VLP
Deregister or COBO (Change of BM Unit Ownership) BM Units in accordance with BSCP15	BSCP15/4.2 or COBO			✓	✓	✓		✓			
Deregister CVA Metering Systems in accordance with BSCP20	BSCP20/4.7				✓			✓[8]			
Termination of MVRNA/ECVNA Authorisations and deregistration of ECVNA/MVRNA roles (if applicable)											
Terminate MVRNA and/or ECVNA authorisations[9]	BSCP71/03 and/or BSCP71/04				✓	✓	✓	✓	✓	✓	
Deregister ECVNA/MVRNA roles of the Withdrawing Party	BSCP71/06								✓	✓	
Set Effective To Dates within ECVAA web service credentials files	BSCP71				✓	✓	✓	✓	✓	✓	
Notifications											
Request Forward Contract Report and nullify or set an Effective To Date for evergreen notifications in accordance with BSCP71	BSCP71				✓	✓	✓	✓			
Deregistration of Participation Capacities (including Trading Party)											
Deregister participation capacities and roles (e.g. Trading Party role) in accordance with Section 4.3 of this procedure[10]	BSCP65/01		✓	✓	✓	✓	✓	✓			✓
Credit Cover											
Request a Credit Cover reduction in accordance with BSCP301	BSCP301			✓	✓	✓	✓	✓			✓
Trading Charges and Liabilities											
Ensure any outstanding Trading Charges or other liabilities are paid	N/A			✓	✓	✓	✓	✓			✓
BSCCo charges											
Ensure that any outstanding BSC Section D charges are paid	N/A	✓	✓	✓	✓	✓	✓	✓			✓

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[8] If applicable

[9] Once these authorisations are cancelled, participants will be required to set up new ECVNA/MVRNA Authorisations to make any changes to notifications in place.

[10] The Withdrawing Party must not have any ECVNA/MVRNA Authorisations or notifications in place beyond the Effective To Date of its Trading Party role

Action	Documents	Role									
		BP	IA	IE	TG	TI	TN	TS	MV	EN	**VLP**
Communication Lines and Reports											
Submit request to BSCCo for cancellation of Low Grade Service/High Grade Service and access to NETA central systems	Cancellation of HGS/ LGS Form Cancellation of Access to NETA Central Systems Form		✓	✓	✓	✓	✓	✓	✓	✓	✓
Submit request to stop receiving reports from NETA central systems in accordance with BSCP41	BSCP41/01		✓	✓	✓	✓	✓	✓	✓	✓	✓
Licence Issues											
Arrange with the Authority withdrawal from license obligations		✓			✓			✓			
Withdrawal Notice											
Submit a Withdrawal Notice to BSCCo specifying the intended Withdrawal Date at least 28 days prior to the intended Withdrawal Date, in accordance with Sections 4.5 and 4.6 of this procedure	BSCP65/03	✓	✓	✓	✓	✓	✓	✓			✓