

CP Consultation Responses

CP1506 'New Interconnector fuel type'



This CP Consultation was issued on 8 May 2018 as part of CPC00787, with responses invited by 1 June 2018.

Consultation Respondents

Respondent	No. of Parties/Non-Parties Represented	Role(s) Represented
National Grid	1/0	Transmission Company

Summary of Consultation Responses

Respondent	Agree?	Impacted?	Costs?	Impl. Date?
National Grid	✓	✓	✓	✓

Question 1: Do you agree with the CP1507 proposed solution?

Summary

Yes	No	Neutral/No Comment	Other
1	0	0	0

Responses

Respondent	Response	Rationale
National Grid	Yes	Yes – the solution meets the requirement for transparency with a minimal impact on market parties.

Question 2: Do you agree that the draft redlining delivers the CP1507 proposed solution?

Summary

Yes	No	Neutral/No Comment	Other
1	0	0	0

Responses

A summary of the specific responses on the draft redlining can be found at the end of this document.

Respondent	Response	Rationale
National Grid	Yes	No rationale given

Question 3: Will CP1507 impact your organisation?

Summary

Yes	No	Neutral/No Comment	Other
1	0	0	0

Responses

Respondent	Response	Rationale
National Grid	Yes	As the Transmission Company, National Grid will be required to change both its Registration and Balancing Mechanism systems to recognise the new fuel type, as well as reporting and analysis functions to incorporate the new data.

Question 4: Will your organisation incur any costs in implementing CP1507?

Summary

Yes	No	Neutral/No Comment	Other
1	0	0	0

Responses

Respondent	Response	Rationale
National Grid	Yes	There will be a cost of £50-100k incurred for design, development, testing and integration of the necessary IS changes. This will be a one-off cost; there are no anticipated ongoing costs to National Grid associated with this change.

Question 5: Do you agree with the proposed implementation approach for CP1507?

Summary

Yes	No	Neutral/No Comment	Other
1	0	0	0

Responses

Respondent	Response	Rationale
National Grid	Yes	The proposed approach is low-impact and delivers the required level of transparency. The overall impact could further be lowered by releasing multiple new fuel types together (for National Grid, the cost of releasing multiple fuel types at once is not significantly different to the cost of releasing one), and we would recommend this approach in the future, however given the tight timescales for this release this is not a sufficient reason to re-scope on this occasion.

Question 6: Do you have any further comments on CP1507?

Summary

Yes	No
0	1

Responses

Respondent	Response	Comments
National Grid	No	No rationale given

CP Redlined Text

No comments were made on the proposed redlining.