CP Consultation Responses

CP1456 'Clarification to BSCP514 regarding the sending of Meter Technical Details on receipt of a D0170 data flow'



This CP Consultation was issued on 8 February 2016 as part of CPC00763, with responses invited by 4 March 2016.

Consultation Respondents

Respondent	No. of Parties/Non- Parties Represented	Role(s) Represented
British Gas	1/0	Supplier
E.ON Energy Solutions	1/0	Supplier
ScottishPower	1/0	Supplier
Siemens Managed Services	0/1	Supplier Agent
SSE Energy Supply Limited	1/1	Supplier, Supplier Agent
TMA Data Management Ltd	0/1	Supplier Agent
Western Power Distribution	5/1	Distributor, Supplier Agent

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Summary of Consultation Responses

Respondent	Agree?	Impacted?	Costs?	Impl. Date?
British Gas	✓	*	*	✓
E.ON Energy Solutions	✓	*	*	✓
ScottishPower	✓	*	*	✓
Siemens Managed Services	✓	*	*	✓
SSE Energy Supply Limited	✓	*	*	✓
TMA Data Management Ltd	✓	*	*	✓
Western Power Distribution	✓	×	*	✓

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Question 1: Do you agree with the CP1456 proposed solution?

Summary

Yes	No	Neutral/No Comment	Other
7	0	0	0

Responses

Respondent	Response	Rationale
British Gas	Yes	No additional comments.
E.ON Energy Solutions	Yes	-
ScottishPower	Yes	Agree that it is important to ensure the clarification text is captured within the main body of the BSCP514 and align with BSCP504. This will ensure that the responsibility of MOA's are fully understood and obligation adhered to.
Siemens Managed Services	Yes	-
SSE Energy Supply Limited	Yes	We can see the benefits of reiterating the requirements within the main body of BSCP514 as it should support parties in more readily recognising the obligations.
TMA Data Management Ltd	Yes	-
Western Power Distribution	Yes	-

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Question 2: Do you agree that the draft redlining delivers the CP1456 proposed solution?

Summary

Yes	No	Neutral/No Comment	Other
7	0	0	0

Responses

A summary of the specific responses on the draft redlining can be found at the end of this document.

Respondent	Response	Rationale
British Gas	Yes	No additional comments.
E.ON Energy Solutions	Yes	-
ScottishPower	Yes	Sufficient detail in the redlining to cover the proposed change.
Siemens Managed Services	Yes	The proposed footnote indicates that where no D0151 has been received the de-appointment date can be derived from the Date Action Required by (J0028) data item on the D0170 – Is the expectation that the agent should assume they are being de-appointed as the agent on receipt of a D0170?
		Our current process would be to wait until a D0151 is received before triggering the de-appointment process even if the D0170 is received.
		The context of the footnote seems to indicate that receipt of the D0170 could be used derive the deappointment date & to potentially trigger the deappointment process – is that the intention? As this does not appear to be mentioned within the change proposal details.
		It should be noted that the "Date Action Required By" (J0028) field on the D0170 is an ad-hoc date field and any value can be populated on the D0170 by the sending party, so we would not want to see this flow in use to determine a de-appointment as the date on the D0170 could be erroneous.
		The subsequent responses have assumed that this is not the intention & that our current process of waiting for the D0151 with the definite deappointment date is correct & will remain as is.

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Respondent	Response	Rationale
SSE Energy Supply Limited	Yes	-
TMA Data Management Ltd	Yes	-
Western Power Distribution	Yes	-

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Question 3: Will CP1456 impact your organisation?

Summary

Yes	No	Neutral/No Comment	Other
0	7	0	0

Responses

Respondent	Response	Rationale
British Gas	No	No impact.
E.ON Energy Solutions	No	We do not anticipate any system changes resulting from this.
ScottishPower	No	No impact.
Siemens Managed Services	No	Our current system solution does not rely on a D0151 having been received in order to trigger MTD's on receipt of a D0170.
SSE Energy Supply Limited	No	We are not impacted as we already follow this process.
TMA Data Management Ltd	No	-
Western Power Distribution	No	-

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Question 4: Will your organisation incur any costs in implementing CP1456?

Summary

Yes	No	Neutral/No Comment	Other
0	7	0	0

Responses

Respondent	Response	Rationale
British Gas	No	N/A
E.ON Energy Solutions	No	-
ScottishPower	No	No cost incurred.
Siemens Managed Services	No	-
SSE Energy Supply Limited	No	-
TMA Data Management Ltd	No	-
Western Power Distribution	No	-

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Question 5: Do you agree with the proposed implementation approach for CP1456?

Summary

Yes	No	Neutral/No Comment	Other
7	0	0	0

Responses

Respondent	Response	Rationale
British Gas	Yes	-
E.ON Energy Solutions	Yes	-
ScottishPower	Yes	Agree with the approach.
Siemens Managed Services	Yes	-
SSE Energy Supply Limited	Yes	-
TMA Data Management Ltd	Yes	-
Western Power Distribution	Yes	-

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Question 6: Do you have any further comments on CP1456?

Summary

Yes	No
7	0

Responses

Respondent	Response	Comments
British Gas	No	-
E.ON Energy Solutions	No	-
ScottishPower	No	-
Siemens Managed Services	No	-
SSE Energy Supply Limited	No	-
TMA Data Management Ltd	No	-
Western Power Distribution	No	-

CP Redlined Text

BSCP514

No comments were received on the draft redlined text for BSCP514 for CP1456.

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