# **CP Progression Paper**

# CP1455 'Sending revised Meter Technical Details following a change of Meter Operator Agent'

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#### **About This Document**

This document provides information on new Change Proposal (CP) CP1455 and outlines our proposed progression timetable for this change, including when it will be issued for CP Consultation in the next suitable Change Proposal Circular (CPC) batch.

We are presenting this paper to capture any comments or questions from Supplier Volume Allocation Group (SVG) Members on this CP before we issue it for consultation.

There are three parts to this document:

- This is the main document. It provides a summary of the solution, impacts, anticipated costs, and proposed implementation approach, as well as our proposed progression approach for this CP.
- Attachment A contains the CP1455 proposal form.
- Attachment B contains the proposed redlined changes to deliver the CP1455 solution.

# **ELEXON**



#### **Committee**

Supplier Volume Allocation Group



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## 1 Why Change?

#### What are Meter Technical Details?

Meter Technical Details (MTDs) are sets of data relating to the Metering Equipment installed at each customer premise. Each set contains all the technical details (including information such as Outstation channel mappings) needed for a particular Metering System to enable metered data to be collected and correctly interpreted from it. MTDs are maintained by the Meter Operator Agent (MOA) appointed to the Metering System, and are distributed to the relevant Supplier, Non Half Hourly (NHH) Data Collector (DC) and Licensed Distribution System Operator (LDSO).

#### What is the issue?

<u>CP1162 'Sending revised Meter Technical Details during a change of Meter Operator Agent'</u> was implemented in June 2007. This introduced the following requirement into <u>BSC</u>

<u>Procedure (BSCP) 514 'SVA Meter Operations for Metering System Registered in SMRS'</u> footnote 30:

"Where the current Meter Operator Agent (MOA) has been instructed to send Meter Technical Details (MTDs) to a new MOA, and there is a change to MTDs, the current MOA should send the revised MTDs to the new MOA until such a time as the current MOA is no longer responsible for the MTDs".

In December 2014 the Electricity Data Quality Working Group (as detailed in <u>Panel 231/07</u>), an ELEXON/Master Registration Agreement (MRA) joint initiative, identified in its <u>Electricity Data Quality Report</u> that this requirement does not take into account those occurrences where the old MOA:

- has not sent the revised MTDs by the de-appointment date;
- (unknowingly) carries out the Meter exchange after the de-appointment date; or
- becomes aware that a Meter exchange had been carried out but did not update its metering records prior to de-appointment.

The Group believed that the requirement in BSCP514 would benefit from being extended to include these situations.

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#### 2 Solution

#### **Proposed solution**

<u>CP1455 'Sending revised Meter Technical Details following a change of Meter Operator Agent'</u> was raised by ELEXON on 14 January 2016.

It proposes to amend the requirement in BSCP514 footnote 30 to state that the current MOA will need to send the revised MTDs to the new MOA when it carries out a Meter exchange after the transfer of the original MTDs. This will make the requirement clearer that any Meter exchange carried out by the old MOA after the MTDs have been sent to the new MOA should result in a revised set of MTDs, notwithstanding the NHHDC's de-appointment date.

### **Proposer's rationale**

This change was originally identified by the Electricity Data Quality Working Group in its 2014 report. It recommended that ELEXON should raise a CP to sharpen the requirement to transfer revised MTDs when a Meter exchange is carried out after the old MOA has transferred the MTDs to the new MOA on a Change of Supplier (CoS). We have therefore raised this CP to progress this recommendation.

#### **Proposed redlining**

Attachment B contains the proposed changes to BSCP514 to deliver CP1455.

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## 3 Impacts and Costs

### **Central impacts and costs**

CP1455 will require changes to BSCP514. No system changes are required and there will be no impact on BSC Agents.

The central implementation costs for CP1455 will be approximately £240 (one ELEXON man day) to implement the relevant document changes.

Central Impacts	
Document Impacts	System Impacts
• BSCP514	None

### **BSC Party & Party Agent impacts and costs**

CP1455 is only expected to impact NHHMOAs. We believe that minor process changes will be required to implement the solution but we will confirm this through the CP Consultation.

No other BSC Parties or Party Agents are expected to be impacted.

BSC Party & Party Agent Impacts				
BSC Party/Party Agent	Impact			
NHHMOAs	Changes will be required to implement the solution.			

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## 4 Implementation Approach

### **Recommended Implementation Date**

CP1455 is proposed for implementation on **30 June 2016** as part of the June 2016 BSC Systems Release.

The June 2016 Release is the next available Release that can include this CP.

## **5** Proposed Progression

### **Progression timetable**

The table below outlines the proposed progression plan for CP1455:

Progression Timetable		
Event	Date	
CP Progression Paper presented to SVG for information	02 Feb 16	
CP Consultation	08 Feb 16 – 04 Mar 16	
CP Assessment Report presented to SVG for decision	05 Apr 16	
Proposed Implementation Date	30 Jun 16 (Jun 16 Release)	

#### **CP Consultation questions**

We intend to ask the standard CP Consultation questions for CP1455. We do not believe any additional questions need to be asked for this CP.

Standard CP Consultation Questions	
Do you agree with the CP1455 proposed solution?	
Do you agree that the draft redlining delivers the CP1455 proposed solution?	
Will CP1455 impact your organisation?	
Will your organisation incur any costs in implementing CP1455?	
Do you agree with the proposed implementation approach for CP1455?	

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## **6** Recommendations

We invite you to:

- NOTE that CP1455 has been raised;
- **NOTE** the proposed progression timetable for CP1455; and
- PROVIDE any comments or additional questions for inclusion in the CP Consultation.

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## Appendix 1: Glossary & References

## **Acronyms**

Acronyms used in this document are listed in the table below.

Acronyms				
Acronym	Definition			
BSC	Balancing and Settlement Code (industry Code)			
BSCP	Balancing and Settlement Code Procedure (Code Subsidiary Document)			
CoS	Change of Supplier			
СР	Change Proposal			
СРС	Change Proposal Circular			
DC	Data Collector (Party Agent)			
LDSO	Licensed Distribution System Operator (BSC Party)			
MOA	Meter Operator Agent (Party Agent)			
MRA	Master Registration Agreement (industry Code)			
MTD	Meter Technical Details			
NHH	Non Half Hourly			
SVG	Supplier Volume Allocation Group (Panel Committee)			

#### **External links**

A summary of all hyperlinks used in this document are listed in the table below.

All external documents and URL links listed are correct as of the date of this document.

External Links		
Page(s)	Description	URL
2	CP1162 page on the ELEXON website	https://www.elexon.co.uk/change- proposal/cp1162-sending-revised-meter- technical-details-during-a-change-of-meter- operator-agent/
2	BSCPs page on the ELEXON website	https://www.elexon.co.uk/bsc-related-documents/related-documents/bscps/
2	Panel 231 page on the ELEXON website	https://www.elexon.co.uk/meeting/bsc-panel-231/
2	Electricity Data Quality Report on the MRASCO website	http://www.mrasco.com/admin/documents/ Electricity%20Data%20Quality%20Working %20Group%20Report v1.0.pdf
3	CP1455 page on the ELEXON website	https://www.elexon.co.uk/change- proposal/cp1455/

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