BSC Procedure BSCP40 Change Management Version 2.0

Change Proposal – F40/01 (Page 1 of 3)	CP No: 614 (mandatory by BSCCo)
<b>Title</b> (mandatory by originator) BSCP32: Metering Dispensations – Consultation comments	
Description of Change (mandatory by originator)	
See NCR303 attached.	
Proposed Solution(s) (mandatory by originator)	
See NCR303 attached.	
Justification for Change (mandatory by originator)	
Addresses BSC Consultation comments	

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Chang	ge Proposal – F40/01 (Page 2 of 3)	CP No: (mandatory by BSCCo)
Other Configurable	Items Potentially Affected by Proposed Solution(s) (a	optional by BSCCo)
None		
Impact on Core Inde	ustry Documents (optional by originator)	
Related Changes and	d/or Projects (mandatory by BSCCo)	
Originator's Details:		
BCA Name:		
Organisation:	ELEXON	
Email Address:		
Date:		
Organisation:		
Attachments: Y/N* (delete as appropriate	(If Yes, No. of Pages attached:)	

NETA Programme Change Request Form				
Change Request ID: NCR303v2				
Change Request Name:	Priority			
BSCP32 – Consultation Comments	Critical for Go live	Desirable for Go Live	Not needed for Go Live	
Identified By: Ann McNaughton / John Cunningham	Date Submitted: <b>08.01.01 updated 14.02.01</b>			
	Received by CI	<b>A</b> : 26-02-01		

### **Description of Proposed Change:**

### A Transfer of Metering Dispensation

Section 3.4: To be expanded to cover the application process to transfer metering dispensations for both CVA and SVA metering systems. See Attachment 1

#### B Not needed for Go live

Sections 1.10, 4.1, 4.3, BSCP32/4.1a, BSCP32/4.1b, BSCP32/4.3a, BSCP32/4.4, BSCP32/4.5: Redlining in section 1.1 has changed "commercial boundary" to "Boundary Point or Systems Connection Point". These amendments should be made to the sections identified throughout the document.

Section 1.11: The comma after the second occurrence of "Equipment" should be removed.

Forms 4.1a and 4.3a: It is not clear what is being requested in the "Dispensation against the requirements in relation to the commercial boundary set out in the BSC" or the "BMU Configuration" spaces on the form. Add (Y/N) box as appropriate.

Forms4.1ab and 4.3b: The declaration statement should include the words "and BSC" at the end of the first sentence.

Form 4.4: This form should include the application reference number as allocated by BSCCo.

Form 4.5: Replace "Pooling and Settlement Agreement" with BSC. DRA appears on this form, which should either be replaced or explained in section 2.1.

#### Reason for Proposed Change (Benefits) and/or Implications of not making the Change:

Comments received from Scottish Power during BSCP consultation on Version 1.1, changes omitted from Version 2, it was agreed with Scottish Power that the comment in Section A was implemented prior to Go-Live and Section B comments would be included when the procedure is next updated.

Initial Recommendation	to Programme Exec:	Final Recommo	endation to Programme Exec:
Impact Assessment(s):	Deliverables Impacted	<b>:</b>	Effort/Cost Impact:
CDA			
Business Process Model NETA Data File Catalogue			

(Clive Cushen						
Overall Design	ı (Keith					
Messenger)	kie Moran)					
	ettlement Code					
BSC Procedure						
Core Documer						
Other BSC Su						
Consistency C						
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Qualification 7	Testing .					
Pre-production						
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Cutover	11					
Logica (Ste	wort					
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System Specs						
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Test Specs & S	Scripts					
System softwa						
Comms infrast						
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Gardiner)	cwart					
URS						
System Specs						
IDDs						
Test Specs & S	Scripts					
System softwa						
NGC (Dere						
Interfaces	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
System Build						
Comms infrast	tructure					
System Testing	g					
Implementatio						
External Pa						
NIPS	<b>-</b>					
CEO (Sandy B	Blows)					
MRASCo (Nu						
BtFO/ELE						
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Status	Identified	Rejected	Withdrawn	Approved for Impa		Implemented
				Assessment	Implementation	

## 1.1. Attachment 1

# 1.2. <u>3.4 Application to Transfer Ownership of Metering Dispensation</u>

REF	WHEN	ACTION	FROM	то	INPUT INFORMATION REQUIRED	MEDIUM
3.4.1	Within 2WD of the Existing Registrant becoming aware of a New Registrant At least 10WD prior to change of Registrant of Metering Equipment which has a Metering Dispensation	The existing Registrant shall notify the new Registrant of the Metering Dispensation. for Supplier Volume Allocation Metering Equipment.	Existing Registran t	New Registrant	BSCP32/4.6, Application to Transfer Ownership of an Existing Endorsed Metering Dispensation Application form must be signed by authorised persons as registered under BSCP38.	Letter / Fax

NETA Change Request Form

NCR303v2

REF	WHEN	ACTION	FROM	то	INPUT INFORMATION REQUIRED	MEDIUM
3.4.2	Within 5WD of receipt of notification in 3.4.1 above prior to change of Applicant of Metering Dispensation	The Applicant completes the application form and submits it to the BSCCo.  (If the Metering Dispensation transfer is agreed it may be applicable retrospectively, as agreed with BSCCo.)	Applicant	BSCCo	BSCP32/4.6, Application to Transfer Ownership of an Existing Endorsed Metering Dispensation	Letter / Fax
3.4.3	Within 3 WD of receipt of 3.4.2	Update Metering Dispensation register and send acknowledge receipt of application.	BSCCo	Applicant	BSCP32/4.6, Application to Transfer Ownership of an Existing Endorsed Metering Dispensation	Letter / Fax
3.4.4	At the next Panel Meeting	BSCCo to provide a paper to the Panel to notify the change of ownership of Metering Dispensation	BSCCo	Panel	BSCP32/4.6, Application to Transfer Ownership of an Existing Endorsed Metering Dispensation	Panel Paper