

MRA Data Transfer Catalogue (DTC) Change Proposal Form

YOUR REFERENCE	CP941	DTC CP NUMBER (assigned by MRASCo)	3195
ORIGINATOR (MRASCo Change Administrator)		SPONSOR APPROVAL (Contract Manager)	
Originator name:	John Walsh	Name:	Peter Davies
Company:	ELEXON	Company:	ELEXON
Telephone number:	020 7380 4026	Telephone number:	020 7380 4036
Fax number:	020 7380 4360	Signature:	
Date:	18 March 2003	Date:	18 March 2003
CHANGE PROPOSAL TITLE			
Add GSP Group information to the Supplier Agent appointment data flows and define new appointment rejection code value.			
DESCRIPTION OF CHANGE			
<ol style="list-style-type: none"> 1. Add the Metering System's GSP Group ID (J0066) data item to the existing 'Notification of Data Aggregator Appointment and Terms' D0153 data flow and 'Notification of Meter Operator and Data Collector Appointment and Terms' D0155 data flow, as illustrated in the attachment. 2. Introduce a new Rejection of Agent Appointment Code (J1016) valid value to allow Agents to reject their proposed appointments if they detect an invalid Supplier hub (i.e. Supplier Agent/Supplier/GSP Group/Distributor combination). 3. A corresponding change to the Balancing and Settlement Code (BSC) documentation is being progressed in parallel (CP941 'Add GSP Group information to the Supplier Agent appointment data flows and define new appointment rejection code value'). 			
Attachments Supplied?	<input checked="" type="checkbox"/>		
BUSINESS JUSTIFICATION FOR CHANGE			
<ol style="list-style-type: none"> 1) After the introduction of Modification Proposal P62 ("Changes to Facilitate Competitive Supply on the Networks of New Licensed Distributors"), Supplier Agents will no longer be able to determine the GSP Group from the first two digits of the Metering System's MPAN. This Change Proposal will enable Supplier Agents to know the GSP Group location of a Metering System as soon as they first receive the appointment request from the Supplier. This is particularly important for HHDCs and MOAs as they are not currently provided with the GSP Group (in a DTC flow) during the appointment process. 2) In addition, the Supplier Agents will be able to reject a Supplier appointment request if they know they have not successfully completed the BSC Entry Process for the requested Metering System's Supplier/GSP Group/Distributor combination, or do not support the Metering System's Supplier hub. A new Rejection of Agent Appointment Code letter is proposed specifically for this case. 3) Although related to P62, this Change Proposal is to be progressed independently to P62 and does not require the same Implementation Date. 			
IMPACT ASSESSMENT (Guidelines for suggesting implementation dates: 6 months min for changes impacting systems and software; 4 months min for changes impacting operational procedures; or 2 months min for changes to documentation only).			
Big Bang (This is the default implementation method. Participants to implement change <u>on</u> the Implementation Date)		Implementation Date (NB MDNS Upgrades occur in May, August, November, February)	November 2003 DTC release

Optional (Participants can implement at any time <u>from</u> the Implementation Date, as agreed between parties)	Implementation Date	
Parallel Test (Participants to <u>test from</u> Parallel Test Start Date as agreed between parties. Participants to implement change <u>on</u> Implementation Date. Please note that if Parallel Testing using a new Flow Version Number is Proposed, this CP needs to be accompanied by another CP to remove the old version number of the Flow.)	Parallel Test Start Date	
	Parallel Test End Date (Implementation Date default is 3 months after the Parallel Test Start Date)	
	Value of Test Flag (only to be completed if a specific test flag is required)	
Identify any organisations impacted or associated changes required.	Suppliers Meter Operators Data Collectors (NHH and HH) Data Aggregators (NHH and HH)	
REFERENCE TO DATA TRANSFER CATALOGUE		
Catalogue version number:	7.3	
* Data Flow reference & Version Number:	D0153 and D0155	
* Domain Name:	MRA	
* Data Item reference number :	J1016	
*Associated References:		

Please return the completed form to Alexis Nelson at Service Management

Fax Number: 020 7090 1025 or Email Address: alexis.nelson@mrasco.co.uk

- Proposed changes to the Notification of Data Aggregator Appointment and Terms (D0153 version 001) dataflow.

Flow Reference:	D0153
Flow Version:	001
Flow Name:	Notification of Data Aggregator Appointment and Terms
Flow Description:	This is a notification that a data aggregator (HH or NHH) is to be appointed to a metering system and of the contractual terms to be applied.
Flow Ownership:	MRA

From	To	Version
Supplier	HHDA	2.0
Supplier	NHHDA	2.0

Data Items:

Reference	Item Name
J0012	Additional Information
J0048	Contract Reference
J0334	Effective from Settlement Date {DAA}
J0049	Effective from Settlement Date {REGI}
J0066	GSP Group ID
J0003	MPAN Core
J0275	Service Level Reference
J0274	Service Reference

Flow Structure:

Group	Group Description	Range	Condition	L1	L2	L3	L4	L5	L6	L7	L8	Item Name
312	MPAN Cores	1-*		G								
					1							MPAN Core
					1							Effective from Settlement Date {DAA}
					1							Effective from Settlement Date {REGI}
					1							Contract Reference
					O							Additional Information
					1							GSP Group ID
313	Agreed Service Details	1-*		G								
						1						Service Reference
						1						Service Level Reference

Notes:	This flow supersedes D0027 in Version 1. This flow includes Unmetered Supply Requirements.
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2. Proposed changes to the Notification of Meter Operator or Data Collector Appointment and Terms (D0155 Version 001) dataflow

Flow Reference:	D0155
Flow Version:	001
Flow Name:	Notification of Meter Operator or Data Collector Appointment and Terms
Flow Description:	This is a notification of a new or changed appointment to a metering system and of the contractual terms to be applied.
Flow Ownership:	MRA

From	To	Version
Generator (Scotland)	HHDC	3.1
Generator (Scotland)	MOP	3.1
Supplier	HHDC	2.0
Supplier	MOP	2.0
Supplier	NHHDC	2.0

Data Items:

Reference	Item Name
J0048	Contract Reference
J0219	Effective from Date {DCA}
J0210	Effective from Date {MOA}
J0049	Effective from Settlement Date {REGI}
J0066	GSP Group ID
J1036	Metering Point Address Line 1
J1037	Metering Point Address Line 2
J1038	Metering Point Address Line 3
J1039	Metering Point Address Line 4
J1040	Metering Point Address Line 5
J1041	Metering Point Address Line 6
J1042	Metering Point Address Line 7
J1043	Metering Point Address Line 8
J1044	Metering Point Address Line 9
J0263	Metering Point Postcode
J0003	MPAN Core
J0277	Regular Reading Cycle
J0696	Required First Scheduled Read Date
J0098	Retrieval Method
J0275	Service Level Reference
J0274	Service Reference

Flow Structure:

Group	Group Description	Range	Condition	L1	L2	L3	L4	L5	L6	L7	L8	Item Name
315	MPAN Cores	1-*		G								
					1							MPAN Core
					1							Effective from Settlement Date {REGI}
					O							Metering Point Address Line 1
					O							Metering Point Address Line 2
					O							Metering Point Address Line 3

Group	Group Description	Range	Condition	L1	L2	L3	L4	L5	L6	L7	L8	Item Name
					O							Metering Point Address Line 4
					O							Metering Point Address Line 5
					O							Metering Point Address Line 6
					O							Metering Point Address Line 7
					O							Metering Point Address Line 8
					O							Metering Point Address Line 9
					O							Metering Point Postcode
					1							Contract Reference
					1							Retrieval Method
					1							GSP Group ID
320	Reading Cycle Details	1	If Data Collector flow		G							
						1						Regular Reading Cycle
						O						Required First Scheduled Read Date
316	DC Effective Date	1	If Data Collector flow		G							
						1						Effective from Date {DCA}
317	MOP Effective Date	1	If Meter Operator flow		G							
						1						Effective from Date {MOA}
318	Agreed Service Details	1-*			G							
						1						Service Reference
						1						Service Level Reference

Notes:	<p>Required First Scheduled Read Date is an optional field to be used where there is a service level agreement between a Supplier and an Agent which allows the Supplier to specify the Scheduled Read Date.</p> <p>This flow includes Unmetered Supply Requirements.</p> <p>Though all of the address data items included in this flow are defined within the structure as being optional, the address itself is mandatory and must be included in the flow. The use of any individual address item cannot be made mandatory as, in the absence of an agreed address structure for all flows, an address may be constructed from any combination of the Address Line and Postcode items. Postcode should only be omitted if the Post Office has not generated one for the premises.</p>
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3. Proposed new addition to the Rejection of Agent Appointment Codes (J1016)

Item Name: **Rejection of Agent Appointment Code**

Item Reference: J1016

Item Ownership: MRA

Item Description: A code which defines the reasons why an agent appointment has been rejected.

Units: None

Valid Set: Values are:-

A	Address appears to be incorrect for Metering Point
B	Address appears to be inconsistent with the Post Code
C	Incorrect Contract Reference - Agent doesn't recognise Contract Number
D	EFD{MOA} / EFD{DCA} / EFSD{DAA} is earlier than EFSD{REGI}
E	Incorrect EFSD {REGI} where the D0155 is an appointment amendment from the existing supplier.
I	Incompatible Measurement Class with class quoted in Agent Supplier Contract
L	Incorrect Service Level Reference
M	Retrieval Method inconsistent with metering installed
N	No Contract
O	Out of Contractual Area
P	Invalid Supplier hub (i.e. Supplier Agent/Supplier/GSP Group/Distributor combination).
R	Regular Reading Cycle inconsistent with UoS Tariff/metering system installed
S	Incorrect Service Reference
Z	Other Reason(s) for Rejection (see notes)

Validation: As Valid Set

Domain: Code

Logical Format: CHAR(1)

Physical Length: 1

Notes: On receipt of code 'Z' the Supplier is expected to contact its agent to determine the exact reason(s) that the Agent has for rejection.