

<b>Change Proposal – F40/01</b>	<b>CP No: 985</b>  <b>Version No:</b>
<b>Title</b> <i>(mandatory by originator)</i> Obligation on the Licensed Distribution System Operator (LDSO) to maintain a register of Exemptable Generating Plants	
<b>Description of Problem/Issue</b> <i>(mandatory by originator)</i>  BSCP515 'Licensed Distribution' has been created under the implementation of Modification Proposal P62 'Changes to Facilitate Competitive Supply on the Network of New Licensed Distributors'. Add a process to BSCP515 to oblige the LDSO to maintain a register of Exemptable Generating Plants.	
<b>Proposed Solution(s)</b> <i>(mandatory by originator)</i>  The new Process should be titled 'LDSO maintains register of Exemptable Generating Plant' The steps required are: LDSO receives notification of from Supplier / Registrant of a new connection, disconnection, changes to the Metering Configuration or changes to the Metering Point Administration Data associated with Embedded Exemptable Generating Plant. LDSO updates internal register including Registration System in which the Metering Points are registered, the effective date of such registrations and any previous registrations. Also where Metering Points are or have been registered in Central Meter Registration Service (CMRS), details of the CMRS Metering System Id.	
<b>Justification for Change</b> <i>(mandatory by originator)</i>  Following the Implementation of Modification Proposal P55 'BSC Conflicts with Consolidation of Embedded Generation in Central Volume Allocation', the following paragraph was added to the Mater Registration Agreement (MRA)  51.1 'Each Distribution Business shall keep a record of the data items for which it is stated to be responsible as Distribution Business in Schedule 2 in respect of Metering Points for each Embedded Exemptable Generation Plant in the relevant Distribution Business's Authorised Area. Such record shall also include details of the Registration System in which the Metering Points are registered together with the effective dates of such registration and any previous registrations. Where such Metering Points are, or have been, registered in CMRS the record shall include details of the CMRS Metering System Id.'  This requirement on LDSOs is not reflected in BSC documentation, creating an inconsistency between the MRA and the BSC. The proposed change rectifies the inconsistency between the BSC and MRA and makes clear the LDSOs obligations under the BSC.	
<b>Configurable Items Potentially Affected by Proposed Solution(s)</b> <i>(optional by originator)</i>  None	

<b>Change Proposal – F40/01</b>	<b>CP No: 985</b>  <b>Version No:</b>
<b>Impact on Core Industry Documents</b> <i>(optional by originator)</i>  None	
<b>Related Changes and/or Projects</b> <i>(mandatory by BSCCo)</i>  None	
<b>Requested Implementation Date</b> <i>(mandatory by originator)</i>  The next appropriate release  <b>Reason:</b>  Opportune change	
<b>Agreed Release/Implementation Date</b> <i>(mandatory by BSCCo)</i>  	
<b>Originator's Details:</b>  <b>BCA Name</b> <i>Katie Key</i>  <b>Organisation</b> <i>ELEXON</i>  <b>Email Address</b> <i>Katie-Ann.Key@ELEXON.Co.Uk</i>  <b>Date</b> <i>16 July 2003</i>	
Attachments: N	