

<b>Change Proposal – BSCP40/02</b>	CP No: 1266  <i>Version No: 1.0</i> <i>(mandatory by BSCCo)</i>
<b>Title</b> <i>(mandatory by originator)</i> <b>Updates and Refinements to BSCP504</b>	
<b>Description of Problem/Issue</b> <i>(mandatory by originator)</i>  A review of the BSCP504 <sup>1</sup> has revealed certain issues/inconsistencies that needed to be corrected within the document.  Particular issues that were highlighted included: <ol style="list-style-type: none"> <li>1. Within <b>Section 3.1.2. (Process Daily Coefficients received from SVAA)</b> a reference to the D0039 (Daily Coefficient File) form has been omitted from <b>section 3.1.2.2</b>. It is important that this be included as the Supplier Volume Allocation Agent (SVAA) is required to supply the Non Half Hourly Data Collector (NHHDC) with this flow.</li> <li>2. Within <b>Section 3.2.3.9 (Change of NHHDC for an existing SVA Metering System not concurrent with a Change of Supplier)</b> the reference to Associated MOA is incorrect and should refer to the New NHHDC. Section 3.2.3.9 relates to an instance where the Old NHHDC receives additional information after historical information has already been forwarded to the New NHHDC.</li> <li>3. It has been noted that the wording within <b>Section 3.3.1.4 (Coincident Change of Supplier and Measurement Class from a Non-Half Hourly to a Half Hourly SVA Metering System)</b> can lead to confusion as it calls for the output of the D0086 (Notification of Change of Supplier Readings) “8 days after the Supplier Start Date” (SSD+8) and “in time for Final Reconciliation Volume Allocation Run”. This is not actually possible as the D0019 (Metering System EAC/AA Data) cannot be produced till a minimum of 8 days after the Settlement date for the Change of Supplier (CoS) read. This may have been up to 5 days after the SSD which would be SSD+13.</li> <li>4. A table within <b>Section 4.19 (Non-Half Hourly Data Collector Service Levels)</b> has been omitted from the document. This table should have been included within the BSCP504 as a result of CP1230<sup>2</sup>.</li> </ol>	
<b>Proposed Solution</b> <i>(mandatory by originator)</i> <ul style="list-style-type: none"> <li>• <b>Point 1:</b> Include the reference to the D0039 form within <b>section 3.1.2.2</b>. This would be consistent with section 3.1.11 in BSCP508<sup>3</sup>, where the SVAA sends all the relevant Daily Profile Production reports to Suppliers and NHHDCs. The Master Registration Agreement (MRA) Data Transfer Catalogue confirms that this data flow occurs.</li> </ul>	

<sup>1</sup> Non-Half Hourly Data Collection for SVA Metering Systems Registered in SMRS

<sup>2</sup> Movement of the functional requirements within PSL120 to BSCP504, following the creation of a generic non functional PSL (PSL100) via CP1182

<sup>3</sup> Supplier Volume Allocation Agent

- **Point 2:** Replace ‘Associated MOA’ with ‘New NHHDC’ in section 3.2.3.9. This will necessitate a change to the text within the ‘Action’ column. The suggested change is highlighted below:

**‘Old NHHDC to send additional information to the New NHHDC’**

- **Point 3:** In order to clarify this issue, we propose that the paragraph does not refer to ‘Final Reconciliation Volume Allocation Run’. And that the reference to NHHDA is removed to align to other sections within the BSCP.
- **Point 4:** Include the relevant table within section 4.19. The table that needs to be included within the document is located in the final version of PSL120 Section 5.4: Appendix 4 Performance Levels.

**Justification for Change** *(mandatory by originator)*

This CP will address issues that were highlighted within the BSCP504. Addressing these issues will create consistency between the BSCP504, BSCP508 and the MRA Data Transfer Catalogue.

The process of transferring the functional requirements within PSL120 to BSCP504 resulted in the omission of the relevant table from section 4.19; which this CP will correct.

**To which section of the Code does the CP relate, and does the CP facilitate the current provisions of the Code?** *(mandatory by originator)*

Section S – Supplier Volume Allocation.

This CP facilitates the current provisions of the Code.

**Estimated Implementation Costs** *(mandatory by BSCCo)*

The estimated ELEXON implementation cost is 3 man days, which equates to £660.

**Configurable Items Affected by Proposed Solution(s)** *(mandatory by originator)*

BSCP504 ‘Non Half Hourly Data Collection for SVA Metering Systems Registered in SMRS’

**Impact on Core Industry Documents or System Operator-Transmission Owner Code** *(mandatory by originator)*

None

**Related Changes and/or Projects** *(mandatory by BSCCo)*

CP1230 ‘Movement of the functional requirements within PSL120<sup>4</sup> to BSCP504<sup>5</sup>, following the creation of a generic non functional PSL (PSL100) via CP1182’ was implemented in the November 2009 Release.

<sup>4</sup> Non Half Hourly Data Collection

<sup>5</sup> Non Half Hourly Data Collection for SVA Metering Systems registered in the SMRS

**Requested Implementation Date** (*mandatory by originator*)

June 2009

**Reason:**

This CP should be implemented at an opportune time, as part of the next available Release.

**Version History** (*mandatory by BSCCo*)

1.0 – for impact assessment

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**Attachments:**

Attachment A: Proposed redline changes to BSCP504 (8 Pages)