

Attachment 1 – P101 Legal Text

Section X Annex-2 (version 8.0)

Amend the definition of Account Energy Imbalance Cashflow in Table X-2 as follows:

Account Energy Imbalance Cashflow	CAEI _{aj}	£	The amount determined in accordance with Section T4.7.1. <i>The Account Energy Imbalance Cashflow is the total cashflow resulting from the Energy Imbalance of Energy Account a in Settlement Period j such that a negative quantity represents a payment to the Trading Party holding Energy Account a and a positive quantity represents a payment by the Trading Party holding Energy Account a.</i>
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Section M3.1.1(a) (version 4.0)

Delete parentheses from M3.1.1(a) and replace with brackets as follows:

3. CREDIT DEFAULT STATUS

3.1 General

3.1.1 In relation to any Settlement Period, a Trading Party's "Credit Cover Percentage" (CCP_{pj}, %) is:

(a) where ECC_p does not equal zero:

$$CCP_{pj} = (EI_{pj} / ECC_p) * 100$$

(b) where ECC_p equals zero:

then,

$$\text{if } EI_{pj} = 0, \text{ then } CCP_{pj} = 0$$

$$\text{if } EI_{pj} > 0, \text{ then } CCP_{pj} = + 1000$$

$$\text{if } EI_{pj} < 0, \text{ then } CCP_{pj} = - 1000$$

where

El_{pj} is the Trading Party's Energy Indebtedness in relation to that Settlement Period;

ECC_p is the amount of the Trading Party's Energy Credit Cover most recently notified by the FAA under paragraph 2.4.2(c).

Section Annex X-1 General Glossary (version 9.0)

Section B (version 4.0)

Section F (version 4.0)

Change Section Annex X-1 General Glossary as follows:

"energywatch": means the forum of that name comprising the chairmen of the Electricity Consumers' Committees established under the Act or such other body or bodies, designated for the purposes of the Code by the Authority, as may replace such forum from time to time;

Change Section B1.1.2(c) as follows:

- 1.1.2 The Panel shall comprise the following members:
- (a) the person appointed as chairman of the Panel in accordance with paragraph 2.1;
 - (b) not more than five persons appointed by Trading Parties in accordance with paragraph 2.2;
 - (c) not more than two persons appointed by energywatch in accordance with paragraph 2.3;

Change Section B2.3 and B2.3.1 as follows:

2.3 Appointment of Panel Members by energywatch

- 2.3.1 energywatch may appoint two persons as Panel Members, by giving notice of each such appointment to the Panel Secretary.

Change Section F2.1.1(b) and F2.1.10(a)(v) as follows:

2. CODE MODIFICATION PROCEDURES

2.1 Modification Proposals

2.1.1 A proposal to modify the Code may be made by any of the following:

- (a) a Party (other than BSCCo or the BSC Clearer);
- (b) energywatch;

2.1.10 The Modification Secretary shall as soon as reasonably practicable:

- (a) send a copy of the Modification Proposal and (if available) the initial assessment prepared by BSCCo pursuant to paragraph 2.1.8 to:
 - (i) each Party;

- (ii) each BSC Agent;
- (iii) the Authority;
- (iv) each Panel Member;
- (v) energywatch;
- (vi) any other body designated by the Authority pursuant to paragraph 2.1.1(c);
- (vii) each Core Industry Document Owner;

Section Annex X-1: General Glossary (*version 9.0*)

Insert definition of "Low Grade Service" into Section X-1: General Glossary as follows:

"Low Grade Service": has the meaning given to that term in Section V2.3;

Section P5.3.1(b)(ii) (*version 5.0*)

Amend paragraph as follows:

- (ii) to do so earlier than might otherwise be done by way of planned BSC Agent downtime in accordance with the Communications Requirement Document

Section K3.5.6 (*version 7.0*)

Amend paragraph as follows:

3.5.6 For so long as a Supplier fails to comply with paragraph 3.4.2(a), each Base BM Unit and each Additional BM Unit of that Supplier shall automatically be Consumption BM Units.

Section Q (*version 6.0*)

Amend paragraph 6.1.2 and 6.4.2 as follows:

- 6.1.2 Not later than 1700 on the last Business Day of the week, the Transmission Company shall send to the BMRA the following data for each week from the 2nd week following the current week to the 52nd week following the current week:
 - (a) the National Demand forecast expressed as an average MW value for the Settlement Period at the peak of the week;
 - (b) the national Generating Plant Demand Margin forecast expressed as an average MW value for the Settlement Period at the peak of the week.

6.4.2 The Transmission Company shall send to BSCCo the data set out in the table below with the frequency and by the times respectively set out in the table below:

DATA	FREQUENCY	TARGET TIME
2-14 day ahead daily Zonal Output Usable for each System Zone and daily Total Output Usable – daily peak half hour values	Whenever provided to any User pursuant to the Grid Code	16:00 Daily on Business Days only
2-49 day ahead daily Zonal Output Usable for each System Zone and daily Total Output Usable – daily peak half hour values	Whenever provided to any User pursuant to the Grid Code	Weekly at 17:00 on the last Business Day of the week
2-52 week ahead weekly Zonal Output Usable for each System Zone and weekly Total Output Usable – weekly peak half hour values	Whenever provided to any User pursuant to the Grid Code	Weekly at 17:00 on the last Business Day of the week
1-2 year ahead weekly Zonal Output Usable for each System Zone and weekly Total Output Usable – weekly peak half hour values	Whenever provided to any User pursuant to the Grid Code	Twice each year at about 6 month intervals
3-5 year ahead weekly Zonal Output Usable for each System Zone and weekly Total Output Usable – weekly peak half hour values	Whenever provided to any User pursuant to the Grid Code	Twice each year at about 6 month intervals

Section P 6.1.1 and 6.5.3 (*version 5.0*)

Amend P6.1.1 (d) as follows:

6. PAST NOTIFICATION ERRORS

6.1 Meaning of Past Notification Error

6.1.1 For the purposes of this Section P:

(d) in relation to a claim of Past Notification Error:

- (i) the "**relevant**" Volume Notification is the Volume Notification in respect of which the Past Notification Error occurred;

- (ii) the "**relevant**" Volume Notification Agent is the Volume Notification Agent which submitted or failed to submit (as the case may be) the relevant Volume Notification;
- (iii) the "**relevant**" Settlement Period is the Settlement Period in respect of which the Past Notification Error occurred;
- (iv) a "**relevant**" Contract Trading Party is a Contract Trading Party in relation to which the Past Notification Error occurred;
- (v) the "**rectified Volume Notification**" is the Volume Notification which would have been made had the Past Notification Error not occurred; and
- (vi) the "**relevant**" Settlement Run, in relation to a claim or claims for Past Notification Error, is the next Settlement Run as referred to in paragraph 6.5.1(b);

Amend Section P6.5.3 as follows:

6.5.3 BSCCo shall calculate the Error Correction Payment (ECP_a) for those Energy Account(s) of the relevant Contract Trading Party(ies) for which adjustment of the data as determined pursuant to paragraph 6.5.1 results in a reduced debit or increased credit in the Relevant Account Energy Imbalance Cashflow as follows:

$$ECP_a = 0.2 * \max (\sum_j (NCAEI_{aj} - CAEI_{aj}), 0)$$

where:

- (a) \sum_j is the sum over all relevant Settlement Periods j relating to the relevant Volume Notification;
- (b) $CAEI_{aj}$ is the Account Energy Imbalance Cashflow determined by the relevant Settlement Run for Energy Account a and relevant Settlement Period j;
- (c) $NCAEI_{aj}$ (the non-corrected Account Energy Imbalance Cashflow) is the value which would have been the value of $CAEI_{aj}$ for Energy Account a and relevant Settlement Period j, had the Past Notification Error not been rectified.

Section T1.3.6 (version 6.0)

Amend Section T1.3.6 as follows:

1.3.6 Data required from the SVAA for each Supplier are BM Unit Allocated Demand Volume.

Section C3.1.4 (version 2.0)

Amend Section C3.1.4 as follows:

- 3.1.4 BSCCo shall have the powers, functions and responsibilities assigned to it:
- (a) in the Implementation Scheme (including without limitation those provided in connection with the Pooling and Settlement Agreement);
 - and
 - (b) in the Pool Supplement.

Section M3.4.2 (version 4.0)

Amend Section M3.4.2 as follows:

- 3.4.2 For the purposes of this Section M, an "**authorisation notice**" is a notice authorising the ECVAA, at any time while the notice is in force, to take the steps referred to in paragraph 3.2.6(b) and 3.3.1(b) in relation to a Trading Party.