

Delivering Settlement Reform – Stakeholder Seminar

2 November 2012 David Jones & Justin Andrews







Agenda

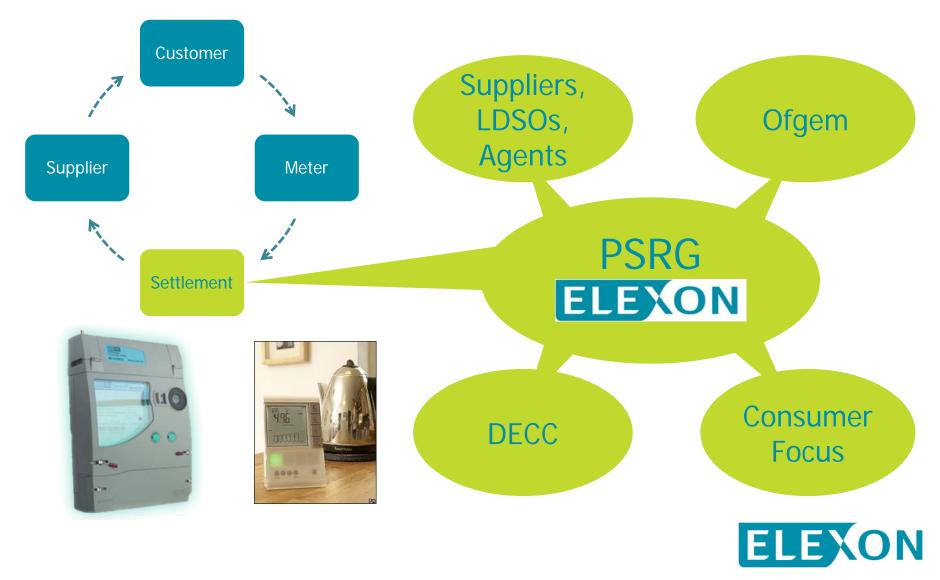


- Background to Consultation
 - Profiling and Settlement Review Work
 - Ofgem Smarter Markets
 - Request to Panel
- Draft Report walkthrough
 - Objectives
 - Approach
 - Governance, Stakeholder engagement, Activities within scope of review, Key Interactions
 - Assumptions, Risks & Issues
 - Deliverables
 - Timetable for Review & Reform
- Next steps





Profiling and Settlement Review





Profiling and Settlement Review



Maintain accuracy



Changes for Smart



Blue sky settlement





PSR achievements



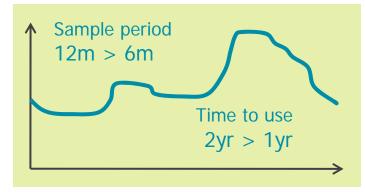




Mod P272



More representative profiles: April 2012



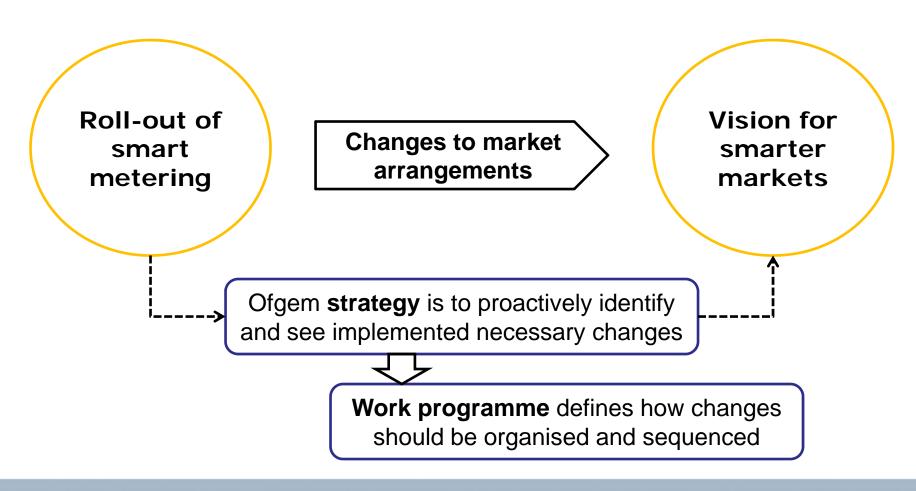
Consumers' demand







Promoting smarter energy markets



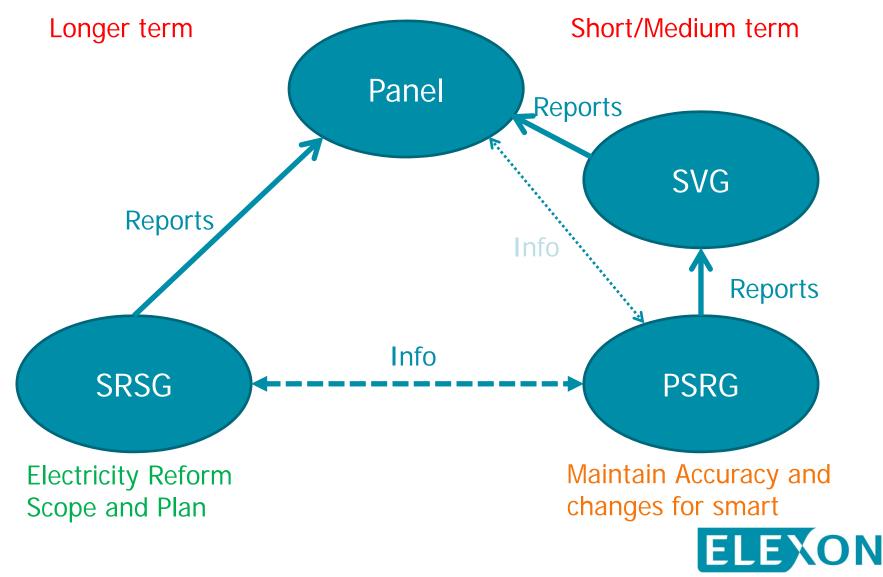
An initial work programme

- In July 2012 we published a work programme for the next 12 months
- We prioritised four areas:
 - Change of supplier
 - Electricity settlement
 - Demand-side response
 - Consumer empowerment and protection
- We will manage these areas as a programme





Reporting: SRSG and PSRG



Timetable Sept Oct Nov Dec Agree ToR, Panel update Comment Panel update Group & approve members & report timetable **Panel** Workshop3: Workshop1: Workshop2: Review responses Scope, Approach Risks, Issues, & Delivery Plan Assumptions, CBA Review Review final consultation report **SRSG** Consultation Consultation seminar **Other**

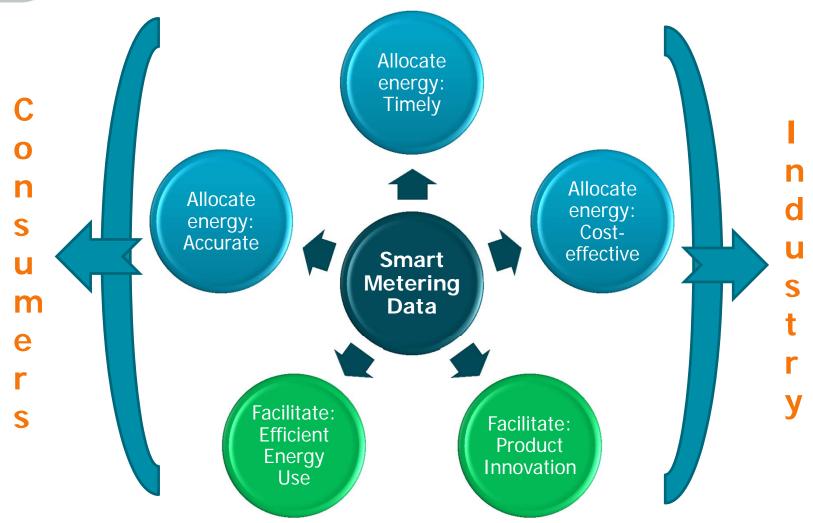








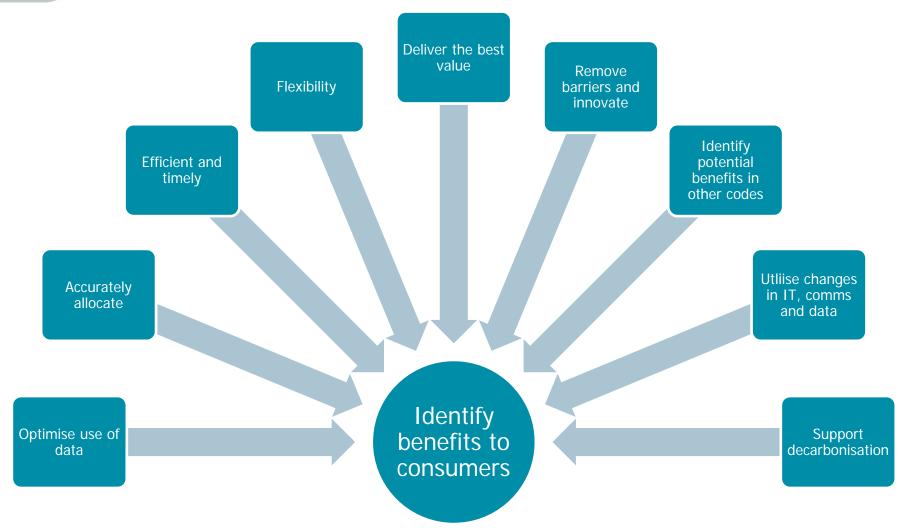
Ofgem longer term objective main points







Section 3: Objectives







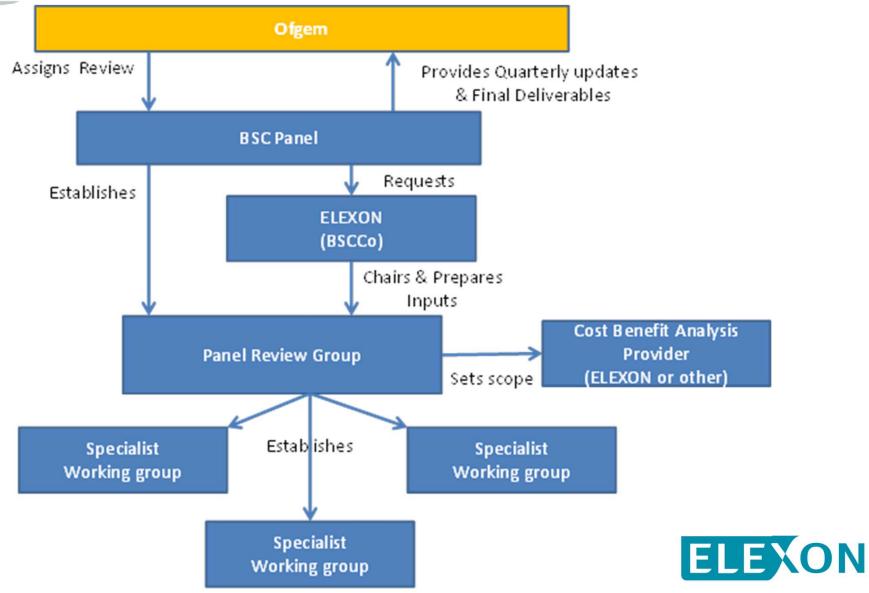
Section 4: Approach (1)

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Section 4: Approach - Governance





Section 4: Approach – Stakeholder Engagement



Section 5: In Scope

- 1. All SVA settlement meters
- 2. Settlement Run timetable
- 3. Supplier's allocation of energy, NHH or HH
- 4. Supplier Hub
- 5. Performance Assurance Framework
- 6. Grid Supply Point (GSP) Groups concept
- 7. Impact of 'unrecorded' energy volumes/estimates
- 8. Import and Export
- 3rd party access to Licence Exempt Distribution Networks
- 10. Unmetered Supplies
- 11. Suppliers' Credit Cover Calculation





Section 5: Out of Scope

- Out of Scope:
- CVA Arrangements
 - Balancing Mechanism
 - > Imbalance Pricing
 - > Definition of Settlement Period
- Code Governance
- Gas Settlement





Section 6: Assumptions, Risks, Issues

Issues	Assumptions	Risks
Current Settlement: Complexity, dependence on estimation, Timeliness, separated processes (registration/DC/DA), cost for settling a meter read, DUoS charges (HH vs NHH)	Population of Smart/Advanced meters: Based on DECC CBA & Advanced Meter mandate	Political/Regulatory: DECC policy, smart rollout, retail market changes
Knock On Effects: Barrier to entry?, Impact for customers, limited innovation	Governance & Infrastructure: DCC, SEC and Registration in place as per DECC proposals	Uncertainty of dependent work: Review of CoS, DSR
Future: Generation Mix, EV population, distributed generation	Data Availability: Access to HH data, where this can be justified	Limit of Resources or consensus: Major industry issue/other industry activities draws resource; working groups stall.



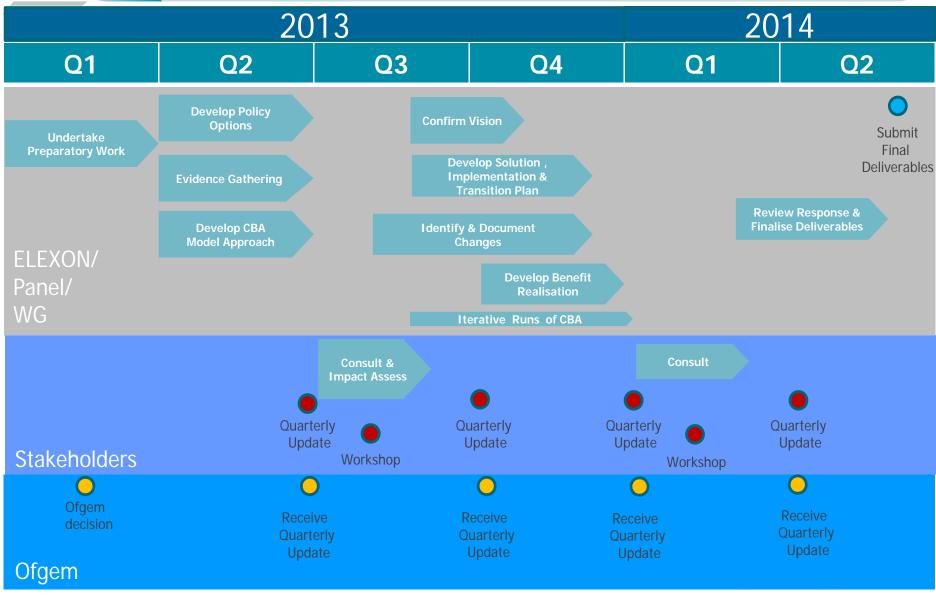
Section 7: Deliverables

- » The Vision for Settlement for 2020
- » Cost-Benefit Analysis (CBA) Model
- » Package of Reform Proposals
- » Implementation Plan & Transition Plan
- » Benefits Realisation plan and Monitoring approach



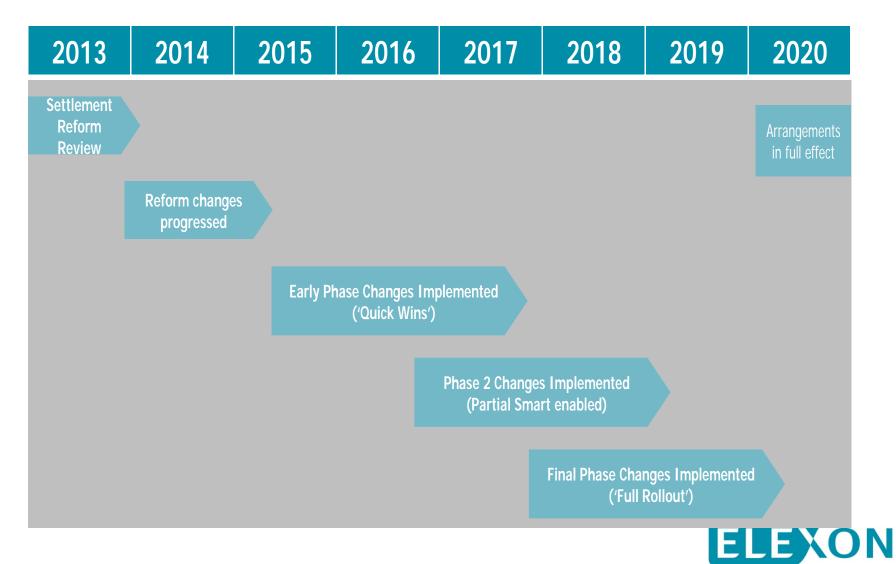


Section 8: Review





Section 8: Timetable - Reform









Consultation Questions (1)

Question 1: Do you agree with the proposed Objectives of Settlement reform?

Question 2: What are the top 3 objectives that Settlement reform should meet?

Question 3: Do you believe any further objectives should be added?

Question 4: Do you agree that the BSC Panel should drive the work on Settlement Reform?

Question 5: Do you agree with the Governance structure for delivering the Settlement review?

Question 6: Can you identify any additional stakeholders missing from the list?

Question 7: Can you propose any relevant bodies that you feel represent particular stakeholder groups

Question 8: Which engagement tools do you believe are the most appropriate for you and how regular would you expect engagement to occur (e.g. would you expect weekly web updates on progress and quarterly stakeholder seminars)?





Question 9: Do you believe the review should adopt the 'blank piece of paper' approach?

Questions (2)

Question 10: What are the 'Essay' questions the review work should be seeking to answer?

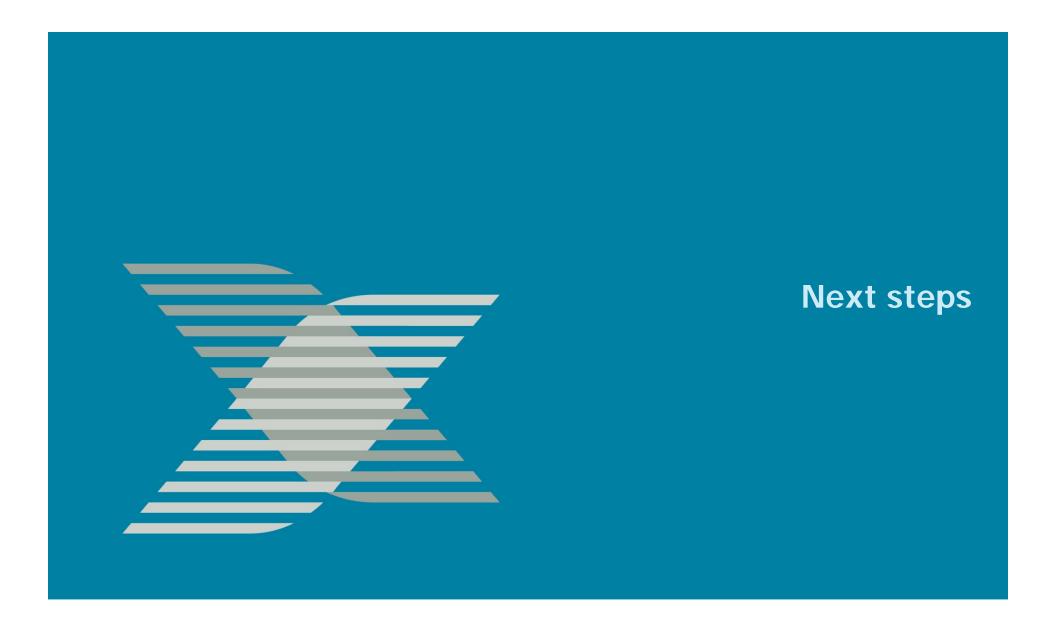
Question 11: Do you agree with the components identified as being in scope for review?

Question 12: Do you agree with the components identified as being out of scope for review? Question 13: Do you agree with the list of Key interactions that the review needs to take account of? Question 14: Can you identify any other Assumptions, Risks or Issues that should be added to the list?

NOXELE

Question 15: Do you agree with the list of deliverables for the review?

Question 16: Do you have any comments on the timetable for review? Question 17: What are your thoughts on the timing of impact of Settlement review and reform in the context of the wider industry change framework?







Next steps

- » Develop detailed Project Plan for Ofgem (Oct-Nov)
- » Panel update (Early Nov)
- » Review Responses (Early Nov)
- » Final Scoping Group meeting (Mid Nov)
- » Develop further iteration of report (End Nov)
- » Submit report to Panel (Early Dec)
- » Issue to Ofgem (End Dec)

